

Ameren Illinois Expects a Constructive Workshop Process





Should allow for open forum for sharing and understanding

Robust discussion of topics of interest

Make space for broad diverse viewpoints to be shared

Common interest in respectful and productive dialogue

Fact or data-based proposals and input will be most useful in leading to desired outcomes



Successful outcome would include:

Proposed framework for performance and/or tracking metrics

Common understanding of metric requirements

General agreement on what will make good metrics for Central and Southern Illinois customers

Clear stakeholder input related to preferred metrics

Clear understanding of process for metrics setting





AIC Performance Metrics under EIMA.

	RESULTS
	1,400+ direct and indirect jobs added
	20% reduction in annual service interruptions
	1.2 million smart meters installed
	\$45 million average per year
•	Average monthly bill is less than in 2012; rates 23% below U.S. average
	Spent \$1.9 billion with diverse suppliers
~	Illinois #2 nationally for smart grid policy
	** ** ** ** ** **

AIC Metrics under EIMA



System Average Interruption Frequency Index (SAIFI)

Customer Average Interruption Duration Index (CAIDI)

Customers Exceeding Service Reliability Targets

Estimated Electric Bills

Consumption on Inactive Electric Meters

Electric Uncollectible Expense

Minority / Female Owned Business Spend Percent of support system installed

Percent of 2-way network installed

Number and percent of AMI meters installed

Number of customers able to access the Web Portal usage statistics

Number of customers eligible for peak time rebate tariff in 2020

Number of customers signed up for peak time rebate tariff in 2020

Number of customers on PSP, RTP, or other real time rates

In addition to these EIMA metrics there are also:

- 13 voluntary tracking mechanisms related to AMI
- 5 voluntary tracking mechanisms related to the broader infrastructure investment plan



Ameren Illinois: Diversity, Equity & Inclusion Leader

\$1.9 BILLION

Total Diverse Spend since 2013

MBE SPEND \$680 MILLION

WBE SPEND

\$988 MILLION VBE SPEND

\$230 MILLION

AIC Feedback Related to First ICC Workshop



- Momentary outages AIC has limited existing information
- Resiliency and reliability should lead to good metrics under the proper framework
- Available data Need to consider applicability of data influenced by the pandemic
- Demand response metric proposed by Stakeholders differences in RTO areas
- Interconnection metrics need to consider issues that are beyond utility and/or customer control

Ameren Illinois Proposed Metric Framework

- Metrics should be easily benchmarked against peer utilities
- Availability of baseline information needs to be carefully considered



